

# ANDREAS MICHAEL, Ph.D.

2750 S 40<sup>th</sup> Ave St #321, Grand Forks, ND 58201 USA  
andreas.michael@und.edu (512) 363-7321

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## EDUCATION

Ph.D., Petroleum Engineering, *Louisiana State University*, Baton Rouge, LA (December 2020)

- Doctoral Dissertation: "Fluid-Driven Fracture Initiation from Oil and Gas Wells Considering Lifetime Stresses," Ipsita Gupta, (advisor)

M.S., Petroleum Engineering, *The University of Texas at Austin*, Austin, TX (May 2016)

- Master's Report: "Hydraulic Fracturing Optimization: Experimental Investigation of Multiple Fracture Growth Homogeneity via Perforation Cluster Distribution," Jon E. Olson (advisor), Matthew T. Balhoff (co-advisor)

B.S., Petroleum Engineering, *The University of Texas at Austin*, Austin, TX (December 2013)

- Senior design project: "Reevaluation and Appraisal of the Cuthbertson Field, DeWitt County, Texas"

## WORK EXPERIENCE

**University of North Dakota**, Grand Forks, ND

*Assistant Professor of Petroleum Engineering* (September 2023 – Present)

- Society of Petroleum Engineers (SPE) Faculty Advisor
- American Rock Mechanics Association (ARMA) Faculty Advisor

*Instructor* (January – August 2023)

- Teaching undergraduate and graduate-level courses in petroleum engineering

**Colorado School of Mines**, Golden, CO

*Postdoctoral Research Fellow* (January 2022 – January 2023)

- Civil and Environmental Engineering Department: University Transportation Center for Underground Transportation Infrastructure (UTC-UTI)
- Mechanics of tunnel intersections: development of closed-form expressions for deformation modeling and failure prediction

**Field Geo Services, Inc.**, Jal, NM

*Field Geologist II* (November 2021 – January 2022)

- Collecting, describing, and recording rock cutting samples. Monitoring and maintaining gas detection equipment. Creating mudlogs with the collected data. Creating and updating daily drilling and mudlog reports
- Using XRF (X-ray fluorescence) for elementary analysis of rock cuttings

**Edge Systems/PML Exploration Services LLC**, Pinehurst, TX

*Mudlogger* (August – November 2021)

- Examination of mud returns samples to identify the lithology as well as traces of hydrocarbons
- Worked in operations in South and West Texas (Eagleford, Bone Springs, and Wolfcamp)

**Louisiana State University**, Baton Rouge, LA

*Graduate Research Assistant (GRA)*, Geofluids Modeling Group (June 2018 – December 2020)

- Fluid-driven fracture initiation problems in wellbores supervised by Ipsita Gupta
- Derived semi-analytical models to optimize hydraulic fracture initiation from perforated wells in poroelastic media
- Developed workflows for broaching prevention during loss of well control, considering production flowrates (worst case discharge)
- Quantification of local *in-situ* stress field using drilling-induced tensile fractures

**The University of Texas at Austin**, Austin, TX

*GRA*, Fracture Research & Application Consortium (January 2015 – May 2018)

- Hydraulic fracture-related topics supervised by Jon E. Olson and Matthew T. Balhoff
- Lab-scale investigation of stress-shadowing mitigation technologies for hydraulic fracturing operations (non-uniform perforation cluster spacing) with experiments performed on transparent reservoir analogue specimens
- Built numerical simulations (coupled geomechanics/fluid flow models)

*Summer Undergraduate Research Internship (SURI) – Supervisor*, Center for Petroleum and Geosystems Engineering (CPGE)

- Provided interns with a “side project” related to MS project and supervised progress
- Helped giving interns in-depth knowledge on petroleum engineering/industry
- Gave intern and prospect grad student an overview of the department’s MS and PhD programs
- Interns: Patrick R. Nebel (2015), Matthew M. Mlynski (2016)

*GRA*, Energy Geomechanics Lab (January – August 2014)

- Geomechanical and adsorptive properties of hydrocarbon-bearing shales, supervised by D. Nicolas Espinoza
- Devised a laboratory setup for the measuring of swelling on organic shales induced via the exposure to methane or carbon dioxide gases
- Targeting the development of a manometric method for sorbed gas estimation in organic shales as an alternative to the conventional canister (or direct) method

*Teaching Assistant (TA)*, Department of Petroleum and Geosystems Engineering (2014)

- Petrophysics (PGE 424) and Reservoir Geomechanics (PGE 334) with D. Nicolas Espinoza and Masa Prodanovic
- Theoretical concepts on linear elasticity/poroelasticity, *in-situ* stress/faults, wellbore stability, induced seismicity, porosity, relative permeability, capillary pressure, electrical/acoustic/mechanical rock properties, reservoir performance
- Laboratory sessions aimed on understanding the basic techniques for measuring these properties on core-scale and to understand the potential sources for error and uncertainty in these techniques (triaxial/Brazilian/SCB/sonic testing)

*Undergraduate Research Assistant (URA)*, CPGE (September – December 2012)

- Quoc P. Nguyen’s improved heavy oil recovery lab with Ph.D. student Kelli M. Rankin

**Cyprus National Guard**, Larnaca, Cyprus

*Soldier*, Mandatory military service (July 2008 – July 2010)

- General and motorized infantry
- In charge of a military outpost with seven soldiers

## TEACHING HISTORY

### Undergraduate Courses

PTRE 411: Drilling Engineering  
PTRE 465: Petroleum Geomechanics  
PTRE 451: Advanced Drilling Engineering  
PTRE 475: Well Completions

### Graduate Courses

PTRE 545: Advanced Topics in Drilling Engineering  
PTRE 575: Advanced Stimulation Techniques

### Laboratory Courses

PTRE 361: Petroleum Engineering Laboratory I  
PTRE 462: Petroleum Engineering Laboratory II

## HONORS AND AWARDS

"Distinguished Dissertation of the Year Award" from the LSU Alumni Association (2020)  
"Outstanding PhD Dissertation Award" from the LSU College of Engineering (2021)  
EAGE Louis Cagniard Award (2020)  
SPE PetroBowl Championship  
    2019 1<sup>st</sup> Place, ATCE in Calgary, Canada – LSU Team Captain  
    2019 3<sup>rd</sup> Place, North America Regional Qualifier – LSU Team Captain  
    2018 3<sup>rd</sup> Place, North America Regional Qualifier – UT Team Captain and Coach  
    2015 2<sup>nd</sup> Place, ATCE in Houston, TX – UT Team Captain  
    2013 2<sup>nd</sup> Place, ATCE in New Orleans, LA – UT Team Undergraduate Member  
SPE Student Paper Contest – Ph.D. Division  
    2020 1<sup>st</sup> Place (tie) – Local, LSU  
    2019 2<sup>nd</sup> Place – International at ATCE in Calgary, Canada  
    2019 1<sup>st</sup> Place – Regional, Eastern North America  
    2019 1<sup>st</sup> Place – Local, LSU  
"Outstanding Content Creator" Award, *The Way Ahead*, SPE magazine for Young Professionals.  
Pi Epsilon Tau, Lifetime member (UT Austin Class of 2012, LSU Class of 2020)  
University Honors (2010-11, 2013)  
"Soulla Georghiades" Prize to the student with the highest improvement, by staff vote (2008)

## SCHOLARSHIPS AND GRANTS

Association of International Petroleum Negotiators (AIPN) Scholarship, \$5,000 (2015)  
"Michael J. Economides" Scholarship Award in Engineering (1<sup>st</sup> ever recipient) from the  
    Pancyprian Association of Texas, \$3,000 (2014)  
Chevron Departmental Fellowship, \$5,000 (2014)  
International Association of Drilling Contractors (IADC) Houston Chapter Scholarship, \$9,000  
    (2012-14)

Moni Pulo/Baker Hughes, Inc. Endowed Scholarship in Engineering, \$10,500 (2011-13)  
Hellenic Professional Society of Texas (HPST) Scholarship, \$2,300 (2012, 2016)  
"Thekla Protopapas" Scholarship Award from the Pancyprian Association of Texas, \$1,000 (2011)

## CERTIFICATIONS

*Total Professeurs Associes (TPA)* – Supported by TOTAL S.A.

Foundations Skills in Business Management & Development for Engineers (2019)  
Shale Oil and Gas: An Energy Revolution (2019)  
Reservoir Evaluation (2019)  
Logging for Oil & Gas Evaluation (2019)  
Oil & Gas Project Management (2018)  
Mid-to-Deep Offshore Drilling Techniques and Operations (2018)  
Fundamental Level for Drilling with Stack Qualification of Surface, *Wild Well Control, Inc.*, License No. 136868 (2013)  
Teaching Assistant certification, *Cockrell School of Engineering*, UT Austin (2014)

## INVITED TALKS

"Hybrid Data-Driven/Physics-Based Modeling Approaches for Drilling and Completions: Towards Simple-and-Effective Predictive Tools," Research Seminar (2024, March 6). Colorado School of Mines.

"A Hybrid Data-Driven/Physics-Based Approach for Near-Wellbore Hydraulic Fracture Modeling," *ARMA Future Leaders Webinar Series* – Lecture 20 (2023, December 15). American Rock Mechanics Association.

"Petroleum Engineering: The History, Money, and Politics of the Most Lucrative Engineering Discipline," presented to UND's ENGR 100: Introduction to Engineering class (2023, October 10).

"Excellence in Petroleum Engineering," presented to UND's Department of Petroleum Engineering (2023, July 17).

"Orientation of Hydraulic Fracture Initiation from Perforated Horizontal Wellbores," Industry Technical Focused Presentations (2020, February 10). *Society of Petroleum Engineers – North America Student Symposium*. University of Southern California, Los Angeles, CA.

"Getting Involved in Undergraduate Research," Panelist (2019, November 13). *LSU Discover – Undergraduate Research Program*. Louisiana State University, Baton Rouge, LA.

## PUBLICATIONS

### Peer-Reviewed Journal Articles

1. **Michael, A.** (2024). Transparent Gelatin as a Reservoir Analogue: Dimensional Scaling for Hydraulic Fracturing Laboratory Experiments. *International Journal of Rock Mechanics and Mining Sciences*, 177, 105732. Elsevier, <https://doi.org/10.1016/j.ijrmms.2024.105732>.

2. Elnoamany, Y., **Michael, A.**, Gupta, I., Bhide, T., Todman, S., Waltrich, P.J., and Chen, Y. (2023). Blowout-Capping-Fracturing-Relief Well: A Full Cycle Workflow. *SPE J.* (2023). OnePetro, <https://doi.org/10.2118/217462-PA>.
3. **Michael, A.** (2023). A Hybrid Data-Driven/Physics-Based Modeling Approach for Hydraulic Fracture Initiation and Early-Phase Propagation in Shale. *Geomechanics for Energy and the Environment*, 100453. Elsevier, <https://doi.org/10.1016/j.gete.2023.100453>.
4. **Michael, A.**, and Gupta, I. (2022). Wellbore Integrity After a Blowout: Stress Evolution Within the Casing-Cement Sheath-Rock Formation System. *Results in Geophysical Sciences*, 100045. Elsevier, <https://doi.org/10.1016/j.ringps.2022.100045>.
5. **Michael, A.** (2021). Hydraulic Fractures from Non-Uniform Perforation Cluster Spacing in Horizontal Wells: Laboratory Testing on Transparent Gelatin. *Journal of Natural Gas Science and Engineering*, 104158. Elsevier, <https://doi.org/10.1016/j.jngse.2021.104158>.
6. **Michael, A.**, and Gupta, I. (2021). A Comparative Study of Oriented Perforating and Fracture Initiation in Seven Shale Gas Plays. *Journal of Natural Gas Science and Engineering*, 103801. Elsevier, <https://doi.org/10.1016/j.jngse.2021.103801>.
7. **Michael, A.**, and Gupta, I. (2021). A Semi-Analytical Modeling Approach for Hydraulic Fracture Initiation and Orientation in Shale Reservoirs. *SPE Prod & Oper* 36 (03): 501–515. Society of Petroleum Engineers, SPE-204480-PA. OnePetro, <https://doi.org/10.2118/204480-PA>.
8. **Michael, A.**, and Gupta, I. (2021). Fracture Prevention Following Offshore Well Blowouts: Selecting the Appropriate Capping Stack Shut-In Strategy. *SPE Drill & Compl* 36 (02): 232–244. Society of Petroleum Engineers, SPE-199673-PA. OnePetro, <https://doi.org/10.2118/199673-PA>.
9. **Michael, A.**, Olson, J.E., and Balhoff, M.T. (2020). Orientation Prediction of Fracture Initiation from Perforated Horizontal Wells: Application in Shale Reservoirs. *Journal of Petroleum Science and Engineering*, 107355. Elsevier, <https://doi.org/10.1016/j.petrol.2020.107355>.
10. **Michael, A.**, and Gupta, I. (2020). Analytical Orientation Criteria for Drilling and Completion-Induced Fracture Initiation Considering Fluid Infiltration from the Wellbore. *Journal of Petroleum Science and Engineering*, 107033. Elsevier, <https://doi.org/10.1016/j.petrol.2020.107033>.

### Conference Proceedings Articles

1. Khouissat, A., and **Michael, A.** (2024). Blowout Contingency Decision-Making Leveraging Pressure Modeling: Cap-and-Restrain or Cap-and-Divert? In *Offshore Technology Conference*, OTC (p. D041S054R001). OnePetro, <https://doi.org/10.4043/35477-MS>.
2. Khouissat, A., and **Michael, A.** (2024). Using Worst Case Discharge (WCD) Estimations to Prevent Underground Blowouts After Well Capping. In *Offshore Technology Conference*, OTC (p. D041S056R007). OnePetro, <https://doi.org/10.4043/35260-MS>.
3. Khan, J. A., Khouissat, A., and **Michael, A.** (2024). Revisiting Post-Blowout Wellbore Integrity: Mechanistic Modeling of the Stress Evolutions Within the Casing-Cement Sheath-Rock Formation System. In *SPE/IADC Drilling Conference and Exhibition* (p. D011S008R002). OnePetro, <https://doi.org/10.2118/217691-MS>.
4. Abes, A., and **Michael, A.** (2024). Recovery-Impacting Petrophysical Alterations of CO<sub>2</sub>-EOR Application in Carbonate Formations: Case Study on North Dakota's Upper Red River. In *SPE*

- Improved Oil Recovery Conference* (p. D041S038R001). OnePetro, <https://doi.org/10.2118/218137-MS>.
5. Khan, J. A., and **Michael, A.** (2024). Mechanistic Modeling of Wellbore Integrity During CO<sub>2</sub> Injection in Deep Saline Aquifers. In *SPE International Conference and Exhibition on Formation Damage Control* (p. D011S006R002). OnePetro, <https://doi.org/10.2118/217873-MS>.
  6. Khan, J. A., and **Michael, A.** (2024). Wellbore Integrity Challenges in Saltwater Disposal: Case Study on the Fort Worth Basin. In *SPE International Conference and Exhibition on Formation Damage Control* (p. D011S002R006). OnePetro, <https://doi.org/10.2118/217850-MS>.
  7. **Michael, A.** (2023). Excellence in Petroleum Engineering. In *SPE Annual Technical Conference and Exhibition*. OnePetro, <https://doi.org/10.2118/214814-MS>.
  8. **Michael, A.**, and Gutierrez, M. (2023). Mechanics of Tunnel Intersections: Closed-Form Approximations for Deformation Modeling and Failure Prediction. In *57th US Rock Mechanics/Geomechanics Symposium*. OnePetro, <https://doi.org/10.56952/ARMA-2023-0577>.
  9. **Michael, A.** (2022). Petroleum Engineers Need a Strong Professional Society. In *SPE Annual Technical Conference and Exhibition*. OnePetro, <https://doi.org/10.2118/210365-MS>.
  10. **Michael, A.** (2022). Analysis of Transparent Gelatin as a Reservoir Analogue for Hydraulic Fracturing Laboratory Experiments. In *56th US Rock Mechanics/Geomechanics Symposium*. OnePetro, <https://doi.org/10.56952/ARMA-2022-0817>.
  11. **Michael, A.** (2022). On the Near-Wellbore Geometry of Hydraulic Fractures Initiated from Horizontal Wells. In *83rd EAGE Annual Conference & Exhibition* (Vol. 2022, No. 1, pp. 1-5). European Association of Geoscientists & Engineers, <https://doi.org/10.3997/2214-4609.202210928>.
  12. **Michael, A.** (2022). On the Scalability of Gelatin as a Reservoir Analogue in Hydraulic Fracturing Experiments. In *83rd EAGE Annual Conference & Exhibition* (Vol. 2022, No. 1, pp. 1-5). European Association of Geoscientists & Engineers, <https://doi.org/10.3997/2214-4609.202210889>.
  13. **Michael, A.** (2021). Geomechanical Implications of Reservoir Depletion *vis-à-vis* Post-Blowout Well Capping: A Gulf of Mexico Case Study. In *SPE Annual Technical Conference and Exhibition*. OnePetro, <https://doi.org/10.2118/205878-MS>.
  14. **Michael, A.** (2021). The True Market Value of a Good Petroleum Engineer: A Technical Perspective. In *SPE Annual Technical Conference and Exhibition*. OnePetro, <https://doi.org/10.2118/206272-MS>.
  15. **Michael, A.** (2021). *PIMPS<sup>3D2P</sup>*: A Practical, Efficient, Three-Dimensional, Two-Phase Reservoir Simulator Written in MATLAB. In *82nd EAGE Annual Conference & Exhibition* (Vol. 2021, No. 1, pp. 1-5). European Association of Geoscientists & Engineers, <https://doi.org/10.3997/2214-4609.202113081>.
  16. **Michael, A.** (2021). Manometric Method for Sorbed Gas Estimation in Organic-Rich Shales Considering Matrix Swelling: An Overview. In *82nd EAGE Annual Conference & Exhibition* (Vol. 2021, No. 1, pp. 1-5). European Association of Geoscientists & Engineers, <https://doi.org/10.3997/2214-4609.202113142>.
  17. **Michael, A.** (2021). Graphical Method for Constraining the Local Stress State in Arbitrarily-Oriented Wells Using Drilling-Induced Tensile Fracture Observations. In *82nd EAGE Annual*

- Conference & Exhibition* (Vol. 2021, No. 1, pp. 1-5). European Association of Geoscientists & Engineers, <https://doi.org/10.3997/2214-4609.202113061>.
18. **Michael, A.** (2020). Hydraulic Fractures from Non-Uniform Perforation Cluster Spacing: Laboratory Study on Gelatin and Data-Driven Modeling. 2<sup>nd</sup> International Conference on Energy Geotechnics (ICEGT). *E3S Web of Conferences*, vol. 205, p. 03006., <https://doi.org/10.1051/e3sconf/202020503006>.
  19. **Michael, A.**, and Gupta, I. (2020). Oriented Perforations: A Numerical Model for Fracture Initiation Pressure Prediction in Horizontal Wells. ARMA 19-2059, American Rock Mechanics Association.
  20. Elnoamany, Y. A., **Michael, A.**, and Gupta, I. (2020). Numerical Modeling of Fracture Propagation During Post-Blowout Capping in Offshore Wells. ARMA 19-2012, American Rock Mechanics Association.
  21. **Michael, A.**, and Gupta, I. (2020). A Semi-Analytical Modeling Approach for Hydraulic Fracture Initiation and Orientation in Shale Reservoirs. Unconventional Resources Technology Conference. OnePetro, <https://doi.org/10.15530/urtec-2020-3137>.
  22. **Michael, A.**, and Gupta, I. (2020). Wellbore Integrity During Blowouts: Broaching Prevention and Control. Society of Petroleum Engineers. OnePetro, <https://doi.org/10.2118/199673-MS>.
  23. **Michael, A.** (2019). Orientation of Hydraulic Fracture Initiation from Perforated Horizontal Wellbores. Society of Petroleum Engineers. OnePetro, <https://doi.org/10.2118/199766-STU>.
  24. **Michael, A.**, and Gupta, I. (2019). Analysis of Drilling-Induced Tensile Fracture Initiation in Porous, Permeable Media Considering Fluid Infiltration. ARMA 19-2053, American Rock Mechanics Association.
  25. **Michael, A.**, and Gupta, I. (2019). Analysis of Fracture Initiation and Broaching Resulting from Worst Case Discharge Events. ARMA 19-143, American Rock Mechanics Association.
  26. **Michael, A.**, and Gupta, I. (2019). Orientation Criteria of Fracture Initiation in Poroelastic Media: Application in Unconventional Reservoirs, SPE-195494-MS (pp.1-21), SPE Europec 2019, Society of Petroleum Engineers. OnePetro, <https://doi.org/10.2118/195494-MS>.
  27. **Michael, A.**, and Gupta, I. (2019). Geomechanics of Post-Blowout Fracture Initiation and Broaching During Loss of Control in Offshore Wells, EAGE Extended Abstract 1697 (pp. 1-4). 81st EAGE Conference & Exhibition, in London, UK. *EarthDoc*, <https://doi.org/10.3997/2214-4609.201900943>.
  28. **Michael, A.**, and Gupta, I. (2019). Orientation of Hydraulic Fracture Initiation in Poroelastic Media: An Analytical Criterion for Perforated Wellbores, EAGE Extended Abstract 1701 (pp. 1-4). 81st EAGE Conference & Exhibition, in London, UK. *EarthDoc*, <https://doi.org/10.3997/2214-4609.201901438>.
  29. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2018). Analysis of Hydraulic Fracture Initiation from Perforated Horizontal Wellbores. ARMA 19-029, American Rock Mechanics Association.
  30. **Michael, A.** (2016). Financial Impact of Price Volatility on the Oilfield Services Sector of the Petroleum Industry. Society of Petroleum Engineers. OnePetro, <https://doi.org/10.2118/179962-MS> .
  31. **Michael, A.** (2014). Economic Implications of the Current Geopolitical Forces *vis-à-vis* Hydrocarbons on Global Energy Markets. Society of Petroleum Engineers. OnePetro, <https://doi.org/10.2118/169832-MS>.

## Magazine Articles

1. **Michael, A.** (2022). Guest Editorial: Four Real-World Challenges in Hydraulic-Fracture Modeling. *SPE Journal of Petroleum Technology*, Society of Petroleum Engineers online magazine, <https://jpt.spe.org/four-real-world-challenges-in-hydraulic-fracture-modeling>.
2. **Michael, A.** (2022). Profile of a Successful Energy Startup. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/profile-of-a-successful-energy-startup>.
3. **Michael, A.** (2022). Brownfield IOR: Selecting the Appropriate Artificial Lift Method. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/brownfield-ior-selecting-the-appropriate-artificial-lift-method>.
4. **Michael, A.** (2021). TWA Managing Editor's Column: Five Classic R&D Challenges for Modern Petroleum Technology. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/twa-managing-editors-column-five-classic-r-d-challenges-for-modern-petroleum-technology>.
5. **Michael, A.** (2021). TWA Managing Editor's Column: How to Build Your Own Reservoir Simulator. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/twa-managing-editors-column-how-to-build-your-own-reservoir-simulator>.
6. **Michael, A.** (2021). Managing Editor's Column: A Petroleum Engineer's Perspective on Energy Transition. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/managing-editors-column-a-petroleum-engineers-perspective-on-energy-transition>.
7. **Michael, A.** (2021). Managing Editor's Column: Technology Transfer and the Challenges Foreign Students Face. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/managing-editors-column-technology-transfer-and-the-challenges-foreign-students-face>.
8. Srivastava, A., **Michael, A.**, Garg, L., and Harkouss, R. (2020). End-to-End Digital Transformation of Petroleum Engineering: The Evolution of a Revolution. *SPE The Way Ahead*, SPE magazine for Young Professionals, <https://jpt.spe.org/twa/end-end-digital-transformation-petroleum-engineering-evolution-revolution>.
9. Ighalo, S., **Michael, A.**, and Blaney, J. W. (2020). The True Market Value of a Good Petroleum Engineer. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/true-market-value-good-petroleum-engineer> (Republished in SPE Kingdom of Saudi Arabia (KSA) Chapter's *SandRose* magazine, July 2020 issue, pp. 64-67).
10. Ighalo, S., Blaney, J. W., **Michael, A.**, and Dokun, O. (2020). The Big Crew Change — Bang or Whimper? *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/big-crew-changebang-or-whimper>.
11. **Michael, A.** (2019). The Past, Present, and Uncertain Future of California's Oil Business. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/past-present-and-uncertain-future-californias-oil-business>.
12. **Michael, A.** (2019). LSU Travels Long Road to PetroBowl Victory. *SPE The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/lsu-travels-long-road-petrobowl-victory>.



13. Blaney, J. W., **Michael, A.**, and Cronin, M. (2019). Dog Eat Dog: Chasing Scale in a Crowded, Maturing Permian. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/dog-eat-dog-chasing-scale-crowded-maturing-permian>.
14. **Michael, A.** (2019). The Net Present Value of a Hydraulic Fracture Treatment. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/net-present-value-hydraulic-fracture-treatment>.
15. Blaney, J. W., **Michael, A.**, Cronin, M., and Anand, A. (2019). Saltwater Disposal: A Key to Permian Productivity. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/saltwater-disposal-key-permian-productivity>.
16. **Michael, A.**, and Habibi, A. (2018). Three Stress-Shadowing Mitigation Techniques for Hydraulic Fracturing Operations: An Overview. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/three-stress-shadowing-mitigation-techniques-hydraulic-fracturing-operations-overview>.
17. Dixit, G., Blaney, J. W., Dixit, H., and **Michael, A.** (2018). Blockchain Technology for the Oil and Gas Industry. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/blockchain-technology-oil-and-gas-industry>.
18. **Michael, A.** (2018). The State of Petroleum Engineering Academia in its Post-Centennial Years. SPE *The Way Ahead*, Society of Petroleum Engineers magazine for Young Professionals, <https://jpt.spe.org/twa/state-petroleum-engineering-academia-its-post-centennial-years>.

#### **Abstracts and Presentations**

1. Elnoamany, Y. A., **Michael, A.**, and Gupta, I. (2020). *Broaching Analysis During Post-Blowout Capping Following Worst Case Discharge: A Gulf of Mexico Case Study*. In AGU Fall Meeting 2020. AGU.
2. **Michael, A.**, and Gupta, I. (2020). *Selecting the Optimal Capping Stack Shut-In Strategy Following a Blowout*. 24<sup>th</sup> Annual Gulf of Mexico Deepwater Technical Symposium, New Orleans, LA.
3. **Michael, A.**, and Gupta, I. (2019). *Broaching During Loss of Well Control in the Gulf of Mexico: Fracture Initiation Following Worst Case Discharge*. 23<sup>rd</sup> Annual Gulf of Mexico Deepwater Technical Symposium, New Orleans, LA.
4. **Michael, A.**, and Gupta, I. (2018). *Fluid-Driven Fracture Initiation During Loss of Control Situations*. Abstract (MR51B-0062) presented at 2018 AGU Fall Meeting, Washington, D.C.
5. **Michael, A.** (2018). *Orientation of Hydraulic Fracture Initiation from Horizontal Wellbores: An Analytical and Numerical Study*. 1<sup>st</sup> SIAM TX-LA Regional Section Meeting.
6. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2018). *Hydraulic Fracture Initiation Experiments and Modeling*. Presentation at the Fracture Research & Application Consortium (FRAC) Annual Meeting, Casper, WY.
7. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2018). *Determining the Orientation of Induced Hydraulic Fracture Initiation*. Poster session presented at the meeting of UT GAIN (Graduate and Industry Networking), Austin, TX.

8. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2017). *Experimental and Theoretical Evaluation of Transverse Fracture Initiation from Horizontal Wells*. Poster session presented at the Fracture Research & Application Consortium (FRAC) Annual Meeting, Austin, TX.
9. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2017). *Near-Wellbore Orientation of Hydraulic Fractures Initiated from Horizontal Wells*. Poster session presented at the meeting of CPGE Research Showcase in Petroleum and Geosystems Engineering, Austin, TX.
10. **Michael, A.** (2017). *Hydraulic Fracturing Design and Optimization for Horizontal Wells*. Poster session presented at the meeting of UT Department of Petroleum & Geosystems Engineering, 2017 Graduate Recruitment Event, Austin, TX.
11. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2016). *Stress Shadow Mitigation via Perforation Cluster Spacing in Hydraulic Fracturing Operations*. Poster session presented at the Fracture Research & Application Consortium (FRAC) Annual Meeting, Bastrop, TX.
12. **Michael, A.**, Olson, J. E., Balhoff, M. T., and Schultz, R. A. (2016). *Mitigation of Stress Shadow Effects via Non-uniform Perforation Cluster Distribution: A Laboratory Case Study*. Poster session presented at the meeting of CPGE Research Showcase in Petroleum and Geosystems Engineering, Austin, TX.
13. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2015). *Multi-frac Propagation Experiments on Transparent Media*. Poster session presented at the Fracture Research & Application Consortium (FRAC) Annual Meeting, Austin, TX.
14. **Michael, A.**, Olson, J. E., and Balhoff, M. T. (2015). *Simultaneous, Multiple Fracture Growth Optimization: Experimental Investigation on Transparent Blocks*. Poster session presented at the meeting of CPGE Research Showcase in Petroleum and Geosystems Engineering, Austin, TX.

### Reviewer

- SPE Journal (SPEJ)
- Journal of Natural Gas Science and Engineering (JNGSE), now Gas Science and Engineering (GSE)
- Journal of Petroleum Science and Engineering (JPSE), now Geo-energy Science and Engineering (GEOEN)
- International Journal of Solid Structures (IJSS)
- Rock Mechanics and Rock Engineering (RMRE)
- American Rock Mechanics Association (ARMA)
- European Association of Geoscientists and Engineers (EAGE)
- Applied Sciences (APPLSCI)
- Underground Space (UNDSP)

## PROFESSIONAL SERVICE

### **Ad-Hoc Committee Assignments**

Early Career Keynote Lecture Selection Committee, ARMA (2024)

Scholarship Selection Committee, UND (2023)

Harold Hamm Department Geology & Geological Engineering

Department of Petroleum Engineering  
Graduate Student Faculty Selection Committee, UT Austin (2016 and 2018)

***The Way Ahead***, Editorial Board

Society of Petroleum Engineers, Young Professionals (SPE YP) magazine

- *Advisor*, Leadership Team (2021-22)
- *Managing Editor (de facto Editor-in-Chief)*, Leadership Team (2020-21)
- *Advisor*, Technical Topics (2020)
- *Lead Content Creator*, Technical Topics (2020)
- *Content Creator*, Business Benchmarks, HR Discussions (2018-20)
- *Associate Content Creator*, Business Benchmarks (2018)

During my tenure as the Editor-in-Chief (2020-21), the magazine's average monthly pageviews number increased by 32%, the average monthly users number increased by 37% and the nominations to the magazine's "TWA Energy Influencers" program increased by 50%.

***ARMA Future Leaders (Class of 2023)***, American Rock Mechanics Association (ARMA)

Group within the ARMA community intended to provide an opportunity to young professionals in the rock mechanics community to practice leadership and get actively involved in ARMA's organization and leadership.

**Conference Session Developer/Co-Developer**

- *Geomechanics of Hydraulic Fracture Interference: Intra-Stage, Intra-Well, and Inter-Well*, 55<sup>th</sup> U.S. Rock Mechanics/Geomechanics Symposium, Virtual, June 2021 (Developer)
- *Drilling: Casing Hole Wellbore Integrity*, 55<sup>th</sup> U.S. Rock Mechanics/Geomechanics Symposium, Virtual, June 2021 (Co-Developer)

**Conference Session Chair/Co-Chair**

- *Drilling Geomechanics: Offshore, Onshore and Depleted Reservoirs II*, 53<sup>rd</sup> U.S. Rock Mechanics/Geomechanics Symposium, New York City, June 23-26, 2019
- *Production and Management EOR C*, 81<sup>st</sup> EAGE Annual Conference & Exhibition, London, UK, June 3-6, 2019

**PROFESSIONAL SOCIETIES**

- Member, Society of Petroleum Engineers, SPE (2013 – Present)
- Member, American Rock Mechanics Association, ARMA (2021 – Present)
- Member, International Society of Rock Mechanics, ISRM (2022 – Present)
- Student Member, American Association of Drilling Engineers, AADE (2010-20)
- Student Member, American Geophysical Society, AGU (2018-19)

## SOFTWARE/CODING SKILLS

FLAC<sup>3D</sup>; MATLAB; Drilling Simulator 3 (iOS App); CMG (IMEX, STARZ); NI LabVIEW; IPM (PROSPER, GAP, MBAL, REVEAL); FracproPT; DrillSim; PHDWin; MRST; ResFrac; JOINTS; XFRAC; PVTsim

### Exercises Created on "Drilling Simulator 3" (iOS App) to Enhance Well Control Learning

- [Pump Pressures Testing + Start of Drilling](#)
- [Ignoring a Kick & Causing a Blowout](#)
- [Kick Detection + Well Shut-In \(Surface Stack\)](#)
- [Shutting a Well \(with Surface Stack\) After Taking a Kick](#)
- [Kick Circulation via "DRILLER'S" Method \(2 Circulations\)](#)
- [Kick Circulation via "WAIT-&-WEIGHT" Method \(1 Circulation\)](#)
- [Underground Blowout Triggered by Gas-Kick Migration and Expansion](#)
- [Filling the Marine Riser's Annulus with KMW \(Subsea Stack\)](#)

### "Program for Integrated Modeling of Petroleum Systems" (PIMPS)

A generic, MATLAB-based, multi-purpose reservoir simulator which rigorously evaluates reservoir pressures and saturations over a pre-specified number of time-steps, in three-dimensional (3D) grids for the appropriate boundary and initial conditions. *PIMPS* can easily be adapted to model any parametric study, giving immediate numerical results similar to those expensive commercial simulators produce.

Related publication links:

- [How to Build Your Own Reservoir Simulator \(TWA Managing Editor's Column\)](#)
- [PIMPS3D2P: A Practical, Efficient, Three-Dimensional, Two-Phase Reservoir Simulator Written in MATLAB](#)
- [Blowout Contingency Decision-Making Leveraging Pressure Modeling: Cap-and-Restrain or Cap-and-Divert?](#)

## LANGUAGES

English (full professional fluency), Greek (native fluency)

## REFERENCES

### Sven Egenhoff, Ph.D.

Professor and Director  
Department of Geology and Geological Engineering  
University of North Dakota  
Leonard Hall Room 101  
81 Cornell Street Stop 8358

Grand Forks, ND 58202  
Telephone: (701) 777-3027  
Email: [sven.egenhoff@und.edu](mailto:sven.egenhoff@und.edu)

**Ipsita Gupta, Ph.D.**

Associate Professor  
Craft and Hawkins Department of Petroleum Engineering  
Louisiana State University  
3207 Patrick F Taylor Hall, Rm 3209S  
Baton Rouge, LA 70803  
Telephone: (225) 578-8468  
Email: [igupta@lsu.edu](mailto:igupta@lsu.edu)

**Karsten E. Thompson, Ph.D.**

Interim Dean, College of Engineering  
Bert D. Turner Chair in Engineering  
Malcolm C. Jr. and Gene Perdue Lowe Professor  
Louisiana State University  
3207C Patrick F. Taylor Hall  
Baton Rouge, LA 70803  
Telephone: (225) 578-6040  
Email: [karsten@lsu.edu](mailto:karsten@lsu.edu)

**Matthew T. Balhoff, Ph.D.**

Department Chair & Professor, Hildebrand Department of Petroleum & Geosystems Engineering  
Lois K. and Richard D. Folger Leadership Chair  
Bank of America Centennial Professorship in Petroleum Engineering  
The University of Texas at Austin  
CPE 2.502, 200 E. Dean Keaton  
Austin, TX 78712  
Telephone: (512) 471-3161  
Email: [balhoff@mail.utexas.edu](mailto:balhoff@mail.utexas.edu)

**Yuanhang Chen, Ph.D.**

Adolphe G. Gueymard Professor  
Craft & Hawkins Department of Petroleum Engineering  
Louisiana State University  
3209C Patrick F. Taylor Hall  
Baton Rouge, LA 70803  
Phone: 225-578-4394 / Fax: 888-965-9518  
[yuanhangchen@lsu.edu](mailto:yuanhangchen@lsu.edu)